

TIG First Year Funding Shares

First Year Funding: \$5,000,000

Net Plant	Current	30.00%
Equal Share	Funding	40.00%
CA Load	Shares	30.00%
	%	%
Avista	6.25%	8.87%
Benton	6.25%	0.00%
BPA	25.00%	36.89%
Chelan	6.25%	5.18%
Clark	6.25%	0.00%
Cowlitz	6.25%	0.00%
Douglas	6.25%	4.75%
Franklin	6.25%	0.00%
Grant	6.25%	5.83%
PGE	6.25%	11.36%
Puget	6.25%	13.57%
Seattle	6.25%	7.47%
Tacoma	6.25%	6.07%
	100.00%	100.00%
	\$	\$
Avista	\$312,500	\$443,696
Benton	\$312,500	\$0
BPA	\$1,250,000	\$1,844,629
Chelan	\$312,500	\$258,963
Clark	\$312,500	\$0
Cowlitz	\$312,500	\$0
Douglas	\$312,500	\$237,374
Franklin	\$312,500	\$0
Grant	\$312,500	\$291,402
PGE	\$312,500	\$568,137
Puget	\$312,500	\$678,506
Seattle	\$312,500	\$373,625
Tacoma	\$312,500	\$303,669
	\$5,000,000	\$5,000,000

	Even Split Share		Net Plant Shares			2004 Control Area Load Shares*		
	#	% Even Share	Actual Net Plant	Counted Net Plant	% Net Plant	Actual GWh	Counted GWh	% CA Load
Avista	1	11.11%	\$180.50	\$180.50	4.93%	11,581	11,581	9.84%
Benton	0	0.00%	\$0.00	\$0.00	0.00%	0	0	0.00%
BPA	1	11.11%	\$2,619.60	\$2,619.60	71.54%	43,117	43,117	36.62%
Chelan	1	11.11%	\$56.00	\$56.00	1.53%	1,083	1,083	0.92%
Clark	0	0.00%	\$0.00	\$0.00	0.00%	0	0	0.00%
Cowlitz	0	0.00%	\$0.00	\$0.00	0.00%	0	0	0.00%
Douglas	1	11.11%	\$0.00	\$0.00	0.00%	1,189	1,189	1.01%
Franklin	0	0.00%	\$0.00	\$0.00	0.00%	0	0	0.00%
Grant	1	11.11%	\$72.00	\$72.00	1.97%	3,115	3,115	2.65%
PGE	1	11.11%	\$208.10	\$208.10	5.68%	20,462	20,462	17.38%
Puget	1	11.11%	\$396.40	\$396.40	10.83%	23,070	23,070	19.59%
Seattle	1	11.11%	\$77.00	\$77.00	2.10%	9,409	9,409	7.99%
Tacoma	1	11.11%	\$52.00	\$52.00	1.42%	4,721	4,721	4.01%
	9	100.00%	\$3,661.60	\$3,661.60	100.00%	117,747	117,747	100.00%

* Based on NWPP 2004 Monthly Energy Summaries